Form for Filing Rate Schedules

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello	
Electric Plant Board	
P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 24
Cancelling P.S.C. KY NO.	7
Original Sheet NO	T - 24

GENERAL POWER RATE	Schedule MEPB-GSA 2
APPLICABLE: In Territory formerly served by the Monticello E	lectric Plant Board ("MEPB")
AVAILABILITY: This rate shall apply to the firm power requirer contract demand is 50 kW but less than 1,000 kW) for electric s industrial, and governmental customers, and institutional custor limitations, churches, clubs, fraternities, orphanages, nursing h houses, and similar customers. This rate schedule shall apply under another rate schedule. Available only for former MEPB of	service to commercial, mers including, without omes, rooming or boarding to customers not covered
TYPE OF SERVICE: Alternating current, single or three phase voltage in the vicinity or agreed to by Distributor.	e, 60 hertz at available secondary
RATES PER MONTH:	
If (a) the higher of (i) the customer's currently effective contract billing demand during the latest 12-month period is greater than 1,000 kW or (b) the customer's billing demand is less than 50 k any month during such period exceeds 15,000 kWh.	n 50 kW but not more than
Customer Charge - No kWh Usage	\$ 8.33
Demand Charge per kW	
First 50 kW of billing demand per month	No Charge
Demand over 50 kW of billing demand per month at	\$ 10.93 I
Date of Issue: <u>March 18, 2008</u> Date Effective	
Issued By <u>Allen Anderson</u>	4/1/2008 4/1/2008 <b>PURSIDAN P</b> TO 507 KAR 5:011 SECTION 9 (1)
	By Executive Director

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FOR: Area Formerly Served by the Monticello	
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P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 24.1
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CLASSIFICATION OF SERVICE GENERAL POWER RATE	Schedule MEPB-GSA 2
Energy Charge per kWh	
First 15,000 kWh per month	\$ 0.07829 I
All additional kWh per month	\$ 0.04115
ADJUSTMENTS: See Appendix J for the adjustments:	
Wholesale Power Adjustment Fuel Cost Adjustment Environmental Adjustment.	C 10/1/2008
MINIMUM CHARGE: The minimum monthly charge shall not b	e less than the sum of
<ul> <li>[a] the base customer charge,</li> <li>[b] the base demand charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the organized by the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base energy charge, as adjusted, applied to the formation of the base demand to the second block (excess over 50 kW) of higher of the customer's currently effective billing demand established during the precedulation of the base energy charge, and the precedulatio</li></ul>	customers energy usage; provided hthly bill shall in no event be nd charge, as adjusted, applicable f billing demand, multiplied by the contract demand or its higher
EXPIRATION DATE OF TARIFF: This Tariff expires on Decem	ber 31, 2008
TERMS OF PAYMENT: The rates stated are net. If payment is current month charges shall be increased by 5%.	s not made by the due date, the
	PUBLIC SERVICE COMMISSIO
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	By Executive Director